Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of January 2019

DATE:

January 10, 2019

UNBUNDLED CHARGES					_	TYPI	OF CONS	JMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:			· ·										
Generation System Charge	PhP/kwhr	5.0441	5.0441	5.0441	5.0441	5.0441	5.0441	5.0441	5.0441	5.0441	5.0441	5.0441	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1132	0.1132	0.1132	0.1132	0.1132	0.1132	0.1132	0.1132		0.1132	0.1132	
ICERA Adjustment Charge	PhP/kwhr	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	
Transmission Charges:						. :	==			_	1	I	Please refer
Demand Charge	PhP/kw			252.9173	252.9173	252.9173			252.9173		,		to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.0926	1.0621	0.0000	0.0000	0.0000	1.0926	1.0621	0.0000	1.0926	1.0621	1.0621	ON below
System Loss Charge	PhP/kwhr	0.8452	0.8452	0.8452	0.8452	0.8452	0.8452	0.8452	0.8452	0.8452	0.8452	0.8452	0.0000
Distribution Charges :			]								]		1
Demand Charge	PhP/kw		•	219.6800	219.6800	219.6800			219.6800		į		ļ
Distribution System Charge	PhP/kwhr_	0.5782	0.7595	<u>                                       </u>			0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:	"	1				•			-		}		
Retail Customer Charge	PhP/Cust./Mo.	]	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	1
Supply System Charge	PhP/kwhr	0.6001	1				0.6001	<u> </u>		0.6001			ļ
Metering Charges :			,		1								
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526		1				ļ
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :			İ			l.							
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	]
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	Į.	0.0025	0.0025	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	1	0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	1	0.1938		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563		ļ
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0633	0.0633	0.0633	0.0633	0.0633	0.0633	0.0633			0.0633		<u> </u>
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026	0.0026	0.0026		0.0026	0.0026	0.0026		0.0026	0.0026		ļ
Member's Contribution on CAPEX	PhP/kwhr_	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	ļ .	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000				ļ	0.0000		<u>‡</u>				
Power Cost Adjustment	PhP/kwhr	0.0000		11 10		0.0000	0.0000	0.0000			0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.7057	1			1	P 9.6257				1	1	1
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 472.5973			P -	P	P 472.5973	1	P -	P -	}
TOTAL FIXED CHARGES	Php/meter/mo	. P 5.00					P 5.00				P 35.94		
	Pnp/cust/mo.	Ρ -	P 42.92	P 42.92	P 42.92	P 42.92	1 .	P 42.92	P 42.92	P -	P 42.92	P 42.92	

1.0247 0.8783 0.8783 0.8783 0.9961 1.0247 0.8783 0.9961 1.0247 1.0247 VAT ON TRANSMISSION 0.9961

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

0.9767

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE 0.1234 P/kWhr

0.3526 P/kWhr

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistics Analyst

nomics Supervisor

A. HEYROSA

General Manager

Kabankalan City, Negros Occidental

# SCHEDULE OF UNBUNDLED RATES

For the Month of February 2019

DATE:

February 8, 2019

UNBUNDLED CHARGES						TYP	E OF CONS	UMER	· · · · · · · ·				
DESCRIPTION	UNIT CHARGE	DECIDENT	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	'S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			I (Low voltage)	4
Generation Charges:			(Low Voltage)	ļ	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RA
Generation System Charge	PhP/kwhr	5.5588	5.5588	5.5588	5.5588	5 5500	F 5500						
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000			5.5588	5.5588	5.5588	5.5588	5.5588	5.5588	0.12
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1105	0.1105	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.1105 0.0080	0.1105	0.1105	0.1105	0.1105	0.1105	0.1105	0.1105	1
Transmission Charges:	110 78010	0.0000	0.0000	0.0000	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	
Demand Charge	PhP/kw	i		284.0827	204 2027	004.000				1			Please ref
	1 111 7817		1 - 12	204.0027	284.0827	284.0827			284.0827	<u>'</u>			to VAT O
Transmission System Charge	PhP/kwhr	1.0708	1.0412	0.0000	0.0000	0.0000	1.0708	4 0440					TRANSMIS
System Loss Charge	PhP/kwhr	0.8277	0.8277	0.8277	0.8277	0.8277	0.8277	1.0412 0.8277	0.0000	1.0708	1.0412	1.0412	ON below
Distribution Charges :			3.02.7	0.0277	0.0277	0.0277	0.0277	0.8277	0.8277	0.8277	0.8277	0.8277	0.00
Demand Charge	PhP/kw		f	219.6800	219.6800	219.6800			240,0000		1		
Distribution System Charge	PhP/kwhr	0.5782	0.7595	2.0.000	213.0000	213.0000	0.5782	0.7505	219.6800				[
Supply Charges:		1	0000		<del>                                     </del>		0.5762	0.7595		0.5782	0.7595	0.7595	<u> </u>
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	40.0000				
Supply System Charge	PhP/kwhr	0.6001	12.0200	72.0200	72.3200	42.5200	0.6001	42.9200	42.9200		42.9200	42.9200	
Metering Charges :					<del> </del> -		0.0001	·		0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	25.0400	•			1
Metering System Charge	PhP/kwhr	0.4326	00.0.00	00.0400	00.5400	33.5400	0.3526	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000			
Universal Charges :					3.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561				i
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.1561	0.1561	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0265	0.0265	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0579	0.0579	0.0579	0.0579	0.0579	0.0579	0.0579	0.0579		0.2563	0.2563	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0579	0.0579	ļ
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0025	0.0025	0.0025	0.0025	L
Power Act Rate Reduction	PhP/kwhr	0.0000			-	†	0.0000	0.2304	0.4304		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.9789	P 9.0979	P 7.2972	P 7.2972	P 7.2972					0.0000 P 9.0979	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P -	Р.	P 503.7627	P 503.7627	P 503.7627	P -	P -	P 503.7627	_	P 9.0979		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	i 1	P 35.94		i <u> </u>	- 1	Р -	
	Php/cust/mo.	Р.	P 42.92	P 42.92	P 42.92	P 42.92	. 5.55	P 42.92	P 42.92	P -	P 35.94	l l	
	···						<u> </u>	72.32	+2.92		P 42.92	P 42.92	<u> </u>
AT ON TRANSMISSION	<u>-</u>	0.2529	0.2601	0.2206	0.2206	0.2206	0.2529	0.2601	0.0000	2	·		i
					. 0.2200	0.2200	0.2323	0.2001	0.2206	0.2529	0.2601	0.2601	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8692

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH/MICHAEL G. MARASIGAN

Tanil & Statistics Analyst

Checked by:

SAIDLA MARIE A. HEYROSA

JONAS F/ DISCAYA General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.0820 P/kWhr

0.3526 P/kWhr

# Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of March 2019

DATE:

March 8, 2019

UNBUNDLED CHARGES				-		TYP	E OF CONS	UMER			·		
DECODIDATION		l	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLICUT	C // > / - //	<del> </del>
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	OACE IOI RESALE	SIKEETLIGHT	S (Low Voltage)	4
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voitage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	5,3670	F 0070										1
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	5.3670	5.3670	5.3670		5.3670	5.3670	5.3670	5.3670	5.3670	5.3670	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135	0.1135	-
Transmission Charges:	FIIF/KWHI	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	1
Demand Charge	PhP/kw	1	1					İ					Please refe
Semano Sharge	MIIMW			294.5347	294.5347	294.5347			294.5347				to VAT ON
Transmission System Charge	PhP/kwhr	1.0223	0.9912	0.0000	0.0000	0.0000	1.0223	0.0040				j	TRANSMISS
System Loss Charge	PhP/kwhr	0.7986	0.7986	0.7986	0.7986	0.7986	0.7986	0.9912	0.0000	1.0223	0.9912	0.9912	
Distribution Charges :		1 500	V., 500	0.1300	0.7360	0.7386	0.7986	0.7986	0.7986	0.7986	0.7986	0.7986	0.000
Demand Charge	PhP/kw		}	219.6800	219.6800	219,6800			040.0000			j	
Distribution System Charge	PhP/kwhr	0.5782	0.7595	213.0000	219.0000	219.0000	0.5782	0 7505	219.6800				1
Supply Charges:		0.0102	0.7333	<del> </del>	<del> </del>	<del></del>	0.5782	0.7595	ļ	0.5782	0.7595	0.7595	<u> </u>
Retail Customer Charge	PhP/Cust./Mg.		42.9200	42.9200	42.9200	42.9200		42.0000	40,000				
Supply System Charge	PhP/kwhr	0.6001	12.0200	42.0200	42.5200	42.9200	0.6001	42.9200	42.9200		42.9200	42.9200	1
Metering Charges :						<del></del>	0.6001	·		0.6001	<u>.                                   </u>		<u> </u>
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	25.0400				
Metering System Charge	PhP/kwhr	0.4326	33.0,00	00.0400	00.5400	33.9400	0.3526	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			<u> </u>
Universal Charges :				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<del> </del>
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.4504		1
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.1561	0.1561	ı
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.025		0.0025	0.0025	l
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0265	0.0265	ĺ
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.0000	0.0000	l
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0665	0.0665	0.0665	0.0665	0.0665	0.0665	0.0665	0.2565		0.2563 0.0665	0.2563	<b></b>
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028		0.0665	<del> </del>
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0026	0.0028 <b>0.2904</b>	0.0028	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000	0.2304	0.2304		V.23U4	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0,0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<del></del>
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.7216	P 8.8391	P 7.0884	P 7.0884	P 7.0884	P 9.6416		P 7.0884		P 8.8391	0.0000 P 8.8391	
TOTAL DEMAND CHARGE	Php/KW	Р -	P.	P 514.2147	P 514.2147	P 514.2147	P -	P -	P 514.2147		P 8.8391	P 8.8391	i
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94		P 35.94	P -	ı
	Php/cust/mo.	Ρ -	P 42.92	P 42.92	P 42.92	P 42.92	5.50	P 42.92	P 42.92		P 42.92	•	ł
				·			<u>-</u>	- 12.06	72.32		+2.92	P 42.92	
VAT ON TRANSMISSION		1.0018	— 1.0333	0:8877	0.8877	0.8877	1.0018	1.0333	0.8877	1.0018	4.0200	1.021	
				·			1.0010	1.0353	0.0077	1.0018	1.0333	1.0333	į.

Note: GENERATION SYSTEM SHARE VATABLE is

0.5067

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistics Analyst

Checked by :

JOEL Q. MATULA

Utility Economics Supervisor

SHELA MARIE A. HEYROSA

Approved by:

JONAS F. DISCAYA

General Manager

3/8/

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

0.0717 P/kWhr

0.3526 P/kWhr

Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of April 2019

DATE:

April 10, 2019

UNBUNDLED CHARGES				(A 0) - <del>20)</del>		TYP	E OF CONS	UMER					Γ
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	<del></del>
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING				1
Generation Charges:		§**	[Low voitage]	-	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	5.8071	5,8071	5.8071	5.8071	5.8071	5.8071	5.8071	5 0074				
-Franchise-& Benefits to Host Communities-	PhP/kwhr	0.0000-	0.0000	0:0000	0:0000	0:0000	0:0000	0.0000	5.8071	5.8071	5.8071	5.8071	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1162	0.1162	0.1162	0.1162	0.1162	0.0000	0.0000		0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0084	0.0084	0.0084	0.0084	0.0084	0.0084	0.1162	0.1162	0.1162	0.1162	0.1162	
Transmission Charges:		1		0.0004	0.0004	0.0004	0.0004	0.0004	0.0084	0.0084	0.0084	0.0084	
Demand Charge	PhP/kw			228.7892	228.7892	228.7892	1		220 7002	ł			Please refer
W 5/02/4/2012/4/04/04/04/04/04/04/04/04/04/04/04/04/0		1 (1)		, 220.7052	220.7092	220.7092		i .	228.7892				to VAT ON
Transmission System Charge	PhP/kwhr	0.9948	0.8091	0.0000	0.0000	0.0000	0.9948	0.8091	0.0000	0.9948	0.0004		ON below
System Loss Charge	PhP/kwhr	0.8786	0.8786	0.8786	0.8786	0.8786	0.8786	0.8786	0.8786	0.9948	0.8091	0.8091	
Distribution Charges :	100					0.01.00	0.0100	0.0700	0.0700	0.0700	0.8786	0.8786	0.0000
Demand-Charge	PhP/kw			219:6800	-219:6800	219:6800			219:6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595		2.0.000	215.0000	0.5782	0.7595	219.0000	0.5782	0.7505	0.7500	104
Supply Charges:				******			0.0102	0.7353		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42,9200	42.9200	42.9200		42.9200	42.9200	1	40.0000		ļ
Supply System Charge	PhP/kwhr	0.6001		12.0200	12.0200	42.5200	0.6001	42.9200	42.9200	0.0004	42.9200	42.9200	1
Metering Charges :							0.0001			0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	ļ	25.0422		ì
Metering System Charge	PhP/kwhr	0.4326			00.0,00	00.0400	0.3526	33.5400	\$5.9400		35.9400		!
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0,0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Universal Charges :					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.4504		1
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.1561	0.1561	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0025	0.0025	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0428	0.0428	l
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.0000	0.0000	Ì
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0772	0.0772	0.0772	0.0772	0.0772	0.0772	0.2363	0.2363	******	0.2563	0.2563	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0772	0.0772	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0030	0.0030	0.0030	<u> </u>
Power Act Rate Reduction	PhP/kwhr	0.0000				5.2554	0.0000	0.2304	0.2304		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<u> </u>
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.2443			P 7.6386		P10.1643	P 9.2072	P 7.6386	P 8.9864	0.0000 P 9.2072	0.0000 P 9.2072	
TOTAL DEMAND CHARGE	Php/KW	Ρ.	P -	P 448.4692	P448.4692		P -	P .	P 448.4692	P 6.9864	P 9.2072		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	l <u>^</u>	1	P -	
1000	Php/cust/mo.	Ρ.	P 42.92	P 42.92	7.7.7.		. 5.50	P 42.92	P 42.92	-	P 35.94	P 42 92	1
						. 12.02		42.32	42.92	Р -	P 42.92	P 42.92	
VAT ON TRANSMISSION		1.0354	1.2730	0.9443	0.9443	0.9443	1.0354	1.2730	0.0445	400"			
				0.0440	0.5443	0.5443	1,0354	1.2/30	0.9443	1.0354	1.2730	1,2730	Į.

Note: GENERATION SYSTEM SHARE VATABLE is

1.1208

MARIE A. HEYROSA

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Tariff & Statistics Analyst

KENNETH MICHAEL G. MARASIGAN

Checked by:

JOEL Q. MATULA

Utility Economics Supervisor

Noted by :

Approved by :

JONAS F. DISCAYA General Manager

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.1153 P/kWhr 0.3526 P/kWhr

#### NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. ( N O C E C O ) Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of May 2019

DATE:

May 10, 2019

UNBUNDLED CHARGES						TYPE	OF CONS						
ONDONDEED ON WOLLD	T		SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING		METERED	UNMETERED	VAT BATE
			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VALKALE
Generation Charges:							7.0055	7.0255	7.0255	7.0255	7.0255	7.0255	0.1200
Generation System Charge	PhP/kwhr	7.0255	7.0255	7.0255	7.0255	7.0255	7.0255		0.0000	0.0000	0.0000	0.0000	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	,
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0971	0.0971	0.0971	0.0971	0.0971	0.0971	0.0971	0.0971 0.0070	0.0971	0.0070	0.0070	
ICERA Adjustment Charge	PhP/kwhr	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	DI
Transmission Charges:								i	040 4440				Please refer to VAT ON
Demand Charge	PhP/kw			242.4110	242.4110	242.4110			242.4110		ı		TRANSMISSI
•			1	0.0000	0.0000	0.0000	0.7948	0.7508	0.0000	0.7948	0.7508	0.7508	ON below
Transmission System Charge	PhP/kwhr	0.7948	0.7508	0.0000	1.0315	1.0315	1.0315	1.0315				1.0315	0.0000
System Loss Charge	PhP/kwhr	1.0315	1.0315	1.0315	1.0315	1.0313	1.0313	1.0313	1.0313	1.0010	1.00.10	1.00 (0	1
Distribution Charges :				040.0000	219.6800	219.6800		İ	219.6800			ļ	
Demand Charge	PhP/kw			219.6800	219.0000	219.0000	0.5782	0.7595	219.0000	0.5782	0.7595	0.7595	
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5762	0.7393		0.5702	0.7000	0.7000	
Supply Charges:				42.9200	42.9200	42.9200		42.9200	42,9200		42.9200	42.9200	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	0.6001	42.5200	72.3200	0.6001	12.02.00	12.0200	1
Supply System Charge	PhP/kwhr	0.6001				<u> </u>	0.6001			0.0001	<del>                                     </del>		
Metering Charges :			05.0400	25.0400	35.9400	35,9400	5.0000	35.9400	35.9400		35,9400	1	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	0.3526	33.3400	33.3400	1	00.0100		
Metering System Charge	PhP/kwhr	0.4326		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1 0.0000	1 0.0000	<u> </u>
Universal Charges :			0.4564	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Misssionary Electrification	PhP/kwhr	0.1561	L	0.0025	0.1361	0.0025	0.1301		0.0025		0.0025		İ
Environmental Charge	PhP/kwhr	0.0025	1	0.0025	0.0025	0.0023	0.0023	1	0.0428		0.0428	1	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428			0.0428	0.0428	0.0000	1			0.0000		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000				0.2226		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226		0.2226 0.0623	0.2226	0.2228	0.0623		0.0623		0.0623	4	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0623			0.0623	0.0023	0.0023	0.0023	0.0023				
Senior Citizen Subsidy Rate	PhP/kwhr	0.0027		0.0027		0.0027	0.0027				0.2904		
Member's Contribution on CAPEX	PhP/kwhr	0.2904		0.2904	0.2904	0.2904	0.0000		0.2304	<del></del>	0.200-	0.2001	
Power Act Rate Reduction	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000											
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.3462			P 8.9405			P 10.4506	P 462.0910	1	P 10.4300	P -	1
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 462.0910	P 462.0910	1	1			1 -	P 35.94	1 '	1
TOTAL FIXED CHARGES	Php/meter/mo	1			P 35.94	1 '	5.00	P 35.94			P 42.92		, [
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92	<u> </u>	F 42.92	F 42.92	, r	7 42.92	72.32	

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst Checked by :

OF O.MATULA
Utility Economics Supervisor

1.1303

Noted by

1.1965

SHIPLA MARIE A. HEYROSA Corplen Manager

0.9586

0.9008

Approved by :

1.1303

0.9586

0.9586

JONAS F. DISCAYA General Manager FOR BAPA's WITH CHECK METER:

1.1303

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.9586

1.1965

0.1902 P/kWhr 0.3526 P/kWhr

1.1965

10/05/2019 / 1:23 PM

#### NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

### SCHEDULE OF UNBUNDLED RATES

For the Month of June 2019

DATE: June 10, 2019 **UNBUNDLED CHARGES** TYPE OF CONSUMER

			SMALL	T	INDUCTOIAL		L OI CONS						
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	HIGH VOLTAGE	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	)
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	0.2047	0.00.17	1	1								TAI IOAIL
Franchise & Benefits to Host Communities	PhP/kwhr	6.3047 0.0000	6.3047	6.3047	6.3047	6.3047	6.3047	6.3047	6.3047	6.3047	6.3047	6.3047	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	0.0954	1
Transmission Charges:	1 HE7KW(H	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	
Demand Charge	PhP/kw		]				İ				3.5500	0.0000	Please refe
	I HEAKW			244,1592	244.1592	244.1592			244.1592		ĺ	1	to VAT ON
Transmission System Charge	PhP/kwhr	0.7991	0.7721	0.0000	0.0000	0.0000	0.7991	. ==0.				Ì	TRANSMISS
System Loss Charge	PhP/kwhr	0.9364	0.9364	0.9364	0.9364	0.9364		0.7721	0.0000	0.7991	0.7721	0.7721	ON below
Distribution Charges :			5.5504	0.5504	0.5304	0.9364	0.9364	0.9364	0.9364	0.9364	0.9364	0.9364	0.000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800							
Distribution System Charge	PhP/kwhr	0.5782	0.7595	210.0000	213.0000	215.0000	0.5782	27505	219.6800		1	İ	
Supply Charges:					<del> </del>		0.5762	0.7595		0.5782	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	İ	40.000					1
Supply System Charge	PhP/kwhr	0.6001		72.0200	42.5200	42.9200	0.6001	42.9200	42.9200		42.9200	42.9200	İ
Metering Charges :					<del></del>		0.6001		ļ	0.6001			L
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	25.0400					
Metering System Charge	PhP/kwhr	0.4326		05.0400	33.5400	35.9400	0.3526	35.9400	35.9400		35.9400		•
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.3326	0.0000			<u></u> .		<u></u>
Universal Charges :				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.4564					
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	<b>0.1561</b> 0.0025	0.1561		0.1561	0.1561	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0023	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0428	0.0428	0.0428		0.0428	0.0428	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0497	0.0497	0.0497	0.0497	0.0497	0.0497	0.2226	0.2226 0.0497		0.2226	0.2226	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0497	0.0497		0.0497	0.0497	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0021		0.0021	0.0021	0.0021	
Power Act Rate Reduction -	PhP/kwhr	0.0000				0.2007	0.0000	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000.0	0.00			
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.5196	P 9.6412	P 8.1096	P 8.1096	P 8.1096	P 10.4396			0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 463.8392	P 463.8392	P 463.8392	P .	P 9.0412				P 9.6412	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94		*	P 463.8392	P .	P -	P -	
L	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	. 3.00	. 00.54	F 33.94	Р -	P 35.94	P -	
						- 72.32		F 42.92	P 42.92	Р	P 42.92	P 42.92	

42.92 P 42.92 VAT ON TRANSMISSION 1.0533 1.0901 0.9457 0.9457 0.9457 1.0533 1.0901 0.9457 1.0533 1.0901 1.0901

Note: GENERATION SYSTEM SHARE VATABLE is

0.8858

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Approved by

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.1552 P/kWhr

0.3526 P/kWhr

#### NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of July 2019

DATE:

July 10, 2019

UNBUNDLED CHARGES						TYP	E OF CONS	UMER	<del></del>				T
DESCRIPTION	LINET CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL	Low Voltage	BUILDING	BUILDING		-	, <u> </u>	1
Generation Charges:	<del></del>		(Low Voltage)	<del>                                     </del>	Voltage)	High Voltage	voitage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VATRATE
Generation System Charge	PhP/kwhr	7.0252	7.0252	7.0252	7.0252	7.0252	7.0252	7.0252	7.0252	7.0050	7,0050	7,000	0.4000
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.0252	7.0252	7.0252	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0954	0.0954	0.0954	0.0954	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0069	0.0069	0.0069	0.0069	0.0069	0.0934	0.0069	0.0954	0.0954	0.0954	0.0954	
Transmission Charges:		0.000	0.0000	0.0000	0.0003	0.0009	0.0069	0.0009	0.0009	0.0069	0.0069	0.0069	ļ
Demand Charge	PhP/kw	**;		238.5339	238.5339	238.5339			238.5339				Please refer to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	0.8054	0.7167	0.0000	0.0000	0.0000	0.8054	0.7167	0.0000	0.8054	0.7167	0.7167	ON below
System Loss Charge	PhP/kwhr	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	1.0424	0.0000
Distribution Charges :				1		1	1.0-12-7	1.0424	1.0-12-4	1.0424	1.0424	1.0424	0.0000
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800			]	
Distribution System Charge	PhP/kwhr	0.5782	0.7595		""		0.5782	0.7595	213.0000	0.5782	0.7595	0.7595	
Supply Charges:					,	İ	0.0702	0.7000		0.5702	0.7393	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001	12.0200	72.3200	0.6001	42.5200	42.5200	1
Metering Charges :						· · · · · ·	0.0001			0.0001			<del> </del>
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35,9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526	00.0 100	00.5400		33.3400		1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :							0.000	0.000	0.0000	0.0000	0.0000	0.0000	+
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	1
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	j	0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	į	0.0543	0.0543	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226	0.2226		0.2226	0.2226	1
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0546	0.0546	0.0546	0.0546	0.0546	0.0546	0.0546	0.0546	<del></del>	0.0546	0.0546	· · · · · · · · · · · · · · · · · · ·
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	<del> </del>
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.552	0.2904	0.2904	<del> </del>
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000				0.2304	0.2304	<del> </del>
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
TOTAL ENERGY CHARGES	PhP/kwhr	P 11.4119	P 10.4718	P 8.9956	P 8.9956	P 8.9956		P 10.4718		P 10.1560			<del> </del>
TOTAL DEMAND CHARGE	Php/KW	P -	Р.	P 458.2139	P 458.2139	P 458.2139	P -	P -	P 458.2139	P 10:1300	P 10.4716	P 10.4710	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P .	P 35.94	P	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92			P 42.92	P 42.92	P	P 42.92	l '	
							<del> </del>	<u> </u>					<del></del>
VAT ON TRANSMISSION		1.0647	- 1.1965	0.9658	0:9658	0.9658	1.0647	1.1965	0.9658	1.0647	1.1965	1.1965	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.8733

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

MARÎE A. HEYROSA

SYSTEMS LOSS CHARGE:

0.1966 P/kWhr

METERING SYSTEM CHARGE

FOR BAPA'S WITH CHECK METER:

0.3526 P/kWhr

KENNETH/MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Conomics Supervisor

General Manager

Approved by

10/07/2019 / 3:27 PM

Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES

For the Month of August 2019

DATE:

	٠.	-	-	
August	æ	201	19	-
August	υ,	ZU.		 _2

UNBUNDLED CHARGES	<u></u>		<del></del>			TYPE	OF CONSI	JMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIA	L COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	l			1
			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VALRALE
Generation Charges:						ļ i							
Generation System Charge	PhP/kwhr	5.466			<b>I</b>	5.4666	5.4666	5.4666	5.4666	5.4666	5.4666	5.4666	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.000				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.107	-			0.1078	0.1078	0.1078	0.1078	0.1078	0.1078	0.1078	
ICERA Adjustment Charge	PhP/kwhr	0.007	8 0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	ļi
Transmission Charges:						1				Ì	!		Please refer
Demand Charge	PhP/kw			293.3239	293.3239	293.3239			293.3239		1	1	to VAT ON TRANSMISSI
_			<b>"</b>   " : ' "							4 0040	0.8555	0.8555	ON below
Transmission System Charge	PhP/kwhr	1.031				0.0000	1.0312	0.8555	0.0000	1.0312			
System Loss Charge	PhP/kwhr	0.85	8 0.8558	0.8558	0.8558	0.8558	0.8558	0.8558	0.8558	0.8558	0.8558	0.8558	0.0000
Distribution Charges :					1	1	-						
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	0.5700	0.7505	0.7505	i
Distribution System Charge	PhP/kwhr	0.578	2 0.7595		ļ		0.5782	0.7595		0.5782	0.7595	0.7595	ļ
Supply Charges:					1				45.000		40,0000	40,0000	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.600	1				0.6001			0.6001	· · · · · · · · · · · · · · · · · · ·		
Metering Charges :											25.0400		
Retail Customer Charge	PhP/Meter/Mo.	5.000		35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.43					0.3526			0.0000	0.0000	0.0000	<del> </del>
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :		İ				1					0.4504	0.4504	1 1
Misssionary Electrification	PhP/kwhr	0.15				0.1561	0.1561	0.1561	0.1561		0.1561	0.1561 0.0025	
Environmental Charge	PhP/kwhr	0.00	- 1		1		0.0025	0.0025	0.0025	İ	0.0025		
Stranded Debts (UC-SD)	PhP/kwhr	0.04			1	1	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.05	•			1	0.0543	0.0543	0.0543		0.0543	0.0543	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.22				0.2226	0.2226	0.2226	0.2226		0.2226	0.2226	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.05					0.0578	0.0578	0.0578		0.0578	0.0578	
Senior Citizen Subsidy Rate	PhP/kwhr	0.00					0.0026	0.0026	0.0026	0.0026		0.0026	
Member's Contribution on CAPEX	PhP/kwhr	0.29		0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	<del></del>	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr_	0.00			<del></del>		0.0000			<del> </del>	0.0000	0.0000	<del> </del>
Power Cost Adjustment	PhP/kwhr	0.00					0.0000	0.0000	0.0000				<del> </del>
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.90	2 P 8.882	1			P 9.8292	P 8.8821	1 '	I	I	P 8.8821	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 513.003			P .	P -	P 513.0039	1 '	P -	1 2	
TOTAL FIXED CHARGES	Php/meter/mo.	. P 5.		I		P 35.94	P 5.00	P 35.94			P 35.94	B .	
1	Php/cust/mo.	P -	P 42.92	2 P 42.92	P 42.92	P 42.92	<u></u>	P 42.92	P 42.92	P -	P 42.92	P 42.92	

0.9294 0.9891 1.1923 0.9294 0.9891 1.1923 1.1923 0.9294 0.9891 1.1923 0.9294 VAT ON TRANSMISSION

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

1.0975

MARIE A. HEYROSA

Approved by:

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

conomics Supervisor

08/08/2019 / 10:23 AM

0.1182 P/kWhr

0.3526 P/kWhr

Kabankalan City, Negros Occidental

# **SCHEDULE OF UNBUNDLED RATES**

For the Month of September 2019

DATE:

September 11, 2019

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	8 (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATI
Generation Charges:		<del> </del>	(Low Voltage)	<del></del>	Voltage)	High Voltage	VOILEGE	(LOW VOICEDS)	(HIGH VOILEGE)	(Low voilage)	METERED	Oleme / EIGED	VALICAL
Generation Charges: Generation System Charge	PhP/kwhr	4.6799	4.6799	4.6799	4.6799	4.6799	4.6799	4.6799	4.6799	4.6799	4.6799	4.6799	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.120
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1056	0.1056	0.1056	0.1056	0.1056	0.1056	0.1056	0.1056	0.1056	0.1056	0.1056	ł
ICERA Adjustment Charge	PhP/kwhr	0.0076	0.1030	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
Transmission Charges:	FIIF/KWIII	0.0076	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	Please rafe
Demand Charge	PhP/kw			274.1758	274.1758	274.1758		i	274.1758				to VAT ON
Demand Charge	PDP/KW	<b>₩</b> 03/3/3011	is takatokale• un	2/4,1/30	2/4.1/30	2/4.1/30			274.1730				TRANSMISS
Transmission System Charge	PhP/kwhr	0.9765	0.8188	0.0000	0.0000	0.0000	0.9765	0.8188	0.0000	0.9765	0.8188	0.8188	ON below
System Loss Charge	PhP/kwhr	0.7756	0.7756	0.7756	0.7756	0.7756	0.7756	0.7756	0.7756	0.7756	0.7756	0.7756	0.000
Distribution Charges :											1		f
Demand Charge	PhP/kw			219.6800	219.6800	219.6800		1	219.6800	1	1		
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	1
Supply Charges:													1
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42,9200	42.9200		42.9200	42.9200	1	42.9200	42.9200	]
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001	1		1
Metering Charges :						1							
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	1	35.9400		1
Metering System Charge	PhP/kwhr	0.4326			]		0.3526	İ		1			1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	1	0.1561	0.1561	1
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543		0.0543	0.0543	ł
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226	0.2228	0.2226	0.2226	0.2226		0.2226	0.2226	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0521	0.0521	0.0521	0.0521	0.0521	0.0521	0.0521	0.0521	1	0.0521	0.0521	<u> </u>
Senior Citizen Subsidy Rate	PhP/kwhr	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	0.0023	1
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	l
Power Act Rate Reduction	PhP/kwhr	0.0000				<u> </u>	0.0000			<u> </u>		1	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 8.9792	P 7.9701	P 6.3918		P 6.3918	P 8.8992	P 7.9701			P 7.9701		1
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 493.8558	P 493.8558	P 493.8558	P -	P -	P 493.8558	P -	Ρ -	P -	1
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94		P -	P 35.94	1	1
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	]

0.9354 1.0138 1.2091 1.0138 1.2091 0.9354 0.9354 1.0138 1.2091 0.9354 1.2091 VAT ON TRANSMISSION

Note: GENERATION SYSTEM SHARE VATABLE is UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC 0.9417

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

FOR BAPA'S WITH CHECK METER:

0.1078 P/kWhr 0.3526 P/kWhr

Checked by :

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Approved by:

RIE A. HEYROSA

11/09/2019 / 11:52 AM

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor

#### Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES For the Month of October 2019

DATE:

October 11, 2019

UNBUNDLED CHARGES							E OF CONS						
			SMALL	HIGH VOLTAGE	INDUSTRIAL.		BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	]
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL High Voltage	Low Voltage	BUILDING	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low voltage)	METERED	Oldina I Little	1,1111111111111111111111111111111111111
Generation Charges:	PhP/kwhr	3.5885	3.5885	3.5885	3.5885	3.5885	3.5885	3.5885	3,5885	3.5885	3.5885	3.5885	0.1200
Generation System Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Franchise & Benefits to Host Communities	PhP/kwhr	0.1024	0.1024	0.1024	0.1024	0.1024	0.1024	0.1024	0.1024	0.1024	0.1024	0.1024	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1024	0.1024	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	0.0074	
ICERA Adjustment Charge	PHP/KWH	0.0074	0.0074	0.0074	0.00/4	0.0017	0.0014	0.0071	0.007.				Please refer
Transmission Charges:	PhP/kw			300.2274	300.2274	300.2274			300.2274				to VAT ON
Demand Charge	FIIF/KW	Hegy Hasta V	S. 481 - 23	j.c. 300.2214	300.ZZ74	000.2214							TRANSMISSI
Transmission System Charge	PhP/kwhr	0.9915	0.8715	0.0000	0.0000	0.0000	0.9915	0.8715	0.0000	0.9915	0.8715	0.8715	ON below
System Loss Charge	PhP/kwhr	0.6151	0.6151	0.6151	0.6151	0.6151	0.6151	0.6151	0.6151	0.6151	0.6151	0.6151	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.	1	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	1	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001	l				0.6001			0.6001			
Metering Charges :													1
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		ł
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ļ
Universal Charges :										<b>!</b>	0.4504	0.1561	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543	0.0543 0.2226		0.0543 0.2226	0.0543	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226		0.2226	0.2226	0.2226	<u> </u>	0.2226	0.2226	<u> </u>
Lifeline Rate (Discount)/Subsidy	PhP/kwhr_	0.0437	0.0437	0.0437	0.0437	0.0437	0.0437	0.0437 0.0019	0.0437	0.0019		0.0437	<del>                                     </del>
Senior Citizen Subsidy Rate	PhP/kwhr	0.0019	0.0019	0.0019	0.0019	0.0019 <b>0.2904</b>	0.0019 0.2904	0.0019	0.0019	0.0019	0.2904	0.2904	<del>                                     </del>
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2304		0.2304	0.2304	
Power Act Rate Reduction	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ł
Power Cost Adjustment	PhP/kwhr	0.0000			P 5.1278				******	P 6.4851			1
TOTAL ENERGY CHARGES	PhP/kwhr	P 7.7302		P 5.1278 P 519.9074			P 7.0302	P 0.7366	P 519.9074	P -	P -	P -	
TOTAL DEMAND CHARGE	Php/KW	P -	P -		P 35.94		P 5.00	P 35.94		P -	P 35.94	1 -	I
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94 P 42.92	1		5.00	P 42.92		1 *	P 42.92	P 42.92	l l
	Php/cust/mo.	Р -	P 42.92	P 42.92	F 42.92	7 42.92		F 42.32	72.32	<u>'</u>	72.32	72,32	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8483

0.9298

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

onomics Supervisor

1.0380

1.1809

. HEYROSA

0.9298

JONAS F. DISCAYA General Manager

Approved by

1.0380

0.9298

1.1809

FOR BAPA's WITH CHECK METER:

1.0380

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.9298

0.0368 P/kWhr

1.1809

0.3526 P/kWhr

#### SCHEDULE OF UNBUNDLED RATES

For the Month of November 2019

DATE:

November 11, 2019

UNBUNDLED CHARGES						TYP	E OF CONS	UMER		<del></del>		. ***	T
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High	LARGE INDUSTRIAL	BAPA Low	PUBLIC BUILDING	PUBLIC BUILDING	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:											i		
Generation System Charge	PhP/kwhr	5.1275	5.1275	5.1275	5.1275	5.1275	5.1275	5.1275	5.1275	5.1275	5.1275	5,1275	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	"""
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1069	0.1069	0.1069	0.1069	0.1069	0.1069	0.1069	0.1069	0.1069	0.1069	0.1069	1
ICERA Adjustment Charge	PhP/kwhr	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	1
Transmission Charges:	- · · · · · · · · · · · · · · · · · · ·									3,001.	0.0071	0.0077	Please refer
Demand Charge	PhP/kw			247.4609	247.4609	247.4609			247.4609				to VAT ON
Transmission System Charge	PhP/kwhr	0.9867	0.8164	0.0000	0.0000	0.0000	0.9867	0.8164	0.0000	0.9867	0.8164	0.8164	ON below
System Loss Charge	PhP/kwhr	0.8354	0.8354	0.8354	0.8354	0.8354	0.8354	0.8354	0.8354	0.8354	0.8354	0.8354	
Distribution Charges :			1	1	1	0.0004	0.0004	0.0004	0,0004	0.0334	U.0334	0.0354	0.000
Demand Charge	PhP/kw			219.6800	219.6800	219,6800			219.6800	1	i		1
Distribution System Charge	PhP/kwhr	0.5782	0.7595			210.5555	0.5782	0.7595	213.0000	0.5782	0.7595	0.7595	1
Supply Charges:	<del></del>					<del> </del>	0.0702	0.7333		0.3762	0.7393	0.7595	<del></del>
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	İ	42,9200	42.9200		42.9200	40.0000	
Supply System Charge	PhP/kwhr	0.6001	,	12.0200	12.5250	72.3200	0.6001	42.5200	42.5200	0.6001	42.9200	42.9200	
Metering Charges :				-		<del> </del>	0.0007	<del></del>		0.0001	<del> </del>		<del> </del>
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35,9400	5.0000	35.9400	35.9400	j	35.9400		
Metering System Charge	PhP/kwhr	0.4326	00.0.00	00.0400	05.5400	33.3400	0.3526	33.5400	33.9400		35.9400	_	İ
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0,0000	0.0000	0.0000	0.0000	0.0000	<del></del> -
Universal Charges :				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<del> </del>
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	Ì	0.1561	0.1561	1
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025		•
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0023	0.0428	0.0428		1	0.0025	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0543	0.0543	0.0543	0.0543	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226	0.2226	0.2226	0.2226	0.0345	0.0343	0.0343	0.0343		0.0543	0.0543	İ
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0577	0.0577	0.0577	0.2220	0.2220	0.2226	0.2226	0.2226	<del></del>	0.2226	0.2226	<del> </del>
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0077	0.0025	0.0025	0.0025	0.0005	0.0577	0.0577	<del> </del>
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.0023	0.0023	0.0023	0.0025	0.0025	0.0025	0.0025	0.0025	<del> </del>
Power Act Rate Reduction	PhP/kwhr	0.0000	0.2304	0.2304	0.2304	0.2304	0.2904	0.2904	0.2904	<del> </del>	0.2904	0.2904	<del> </del>
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			<b>↓</b>
TOTAL ENERGY CHARGES	PhP/kwhr			P 6.9064			P 9.4240			0.0000	0.0000	0.0000	ļ
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 467.1409	1		P 9.4240			P 8.2450		l	J
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 407.1409	P 35.94	1	1 '	P -	P 467.1409	Ρ .	P -	P •	1
TO THE TIMES OF THE	Php/cust/mo.	P -	P 42.92	P 33.94 P 42.92			P 5.00	P 35.94	P 35.94	P -	P 35.94	<i>P</i> •	
	r npreasanto.	· ·	F 42.92	42.92	42.92	P 42.92		P 42.92	P 42.92	Ρ.	P 42.92	P 42.92	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.8908

0.9167

0.9167

0.9167

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

KENNETH MICHAEL G, MARASIGAN Tariff & Statistics Analyst Checked by

LOEL COMPATULA
Utilita Economics Supervisor

0.9941

Noted by

1.2014

SHIELA MARIE A. HEYROSA

Corplan Manager

Approved by

0.9941

1.2014

General Manager

FOR BAPA's WITH CHECK METER :

0.9941

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.9167

0.1294 P/kWhr

0.3526 P/kWhr

1.2014

Kabankalan City, Negros Occidental

#### SCHEDULE OF UNBUNDLED RATES For the Month of December 2019

DATE:

December 11, 2019

UNBUNDLED CHARGES		TYPE OF CONSUMER											
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS (Low Voltage)		1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
			(Low Voltage)		Voltage)	nigii voltage	Voltage	(LOW VOILEGE)	(Ingh vonage)	(			
Generation Charges:	DI D# 1	£ 7704	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5.7731	5,7731	5.7731	0.1200
Generation System Charge	PhP/kwhr	5.7731	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0007	0.0000	0.0000	0.1057	0.1057	0.1057	0.1057	0.1057	0.1057	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1057		0.1037	0.1037	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	
ICERA Adjustment Charge	PhP/kwhr	0.0076	0.0076	0.0076	0.0076	0.0070	0.0070	0.0010	0.0010	0.00.0	1	5,555	Please refer
Transmission Charges:					240.9467	240.9467			240.9467		1		to VAT ON
Demand Charge	PhP/kw	<del></del>	,	240.9467	240.9467	240.9407			240.3401				TRANSMISSI
	PhP/kwhr	0.9767	0.8496	0.0000	0.0000	0.0000	0.9767	0.8496	0.0000	0.9767	0.8496	0.8496	ON below
Transmission System Charge	PhP/kwhr	0.9043	0.9043	0.9043	0.9043	0.9043	0.9043	0.9043	0.9043	0,9043	0.9043	0.9043	0.0000
System Loss Charge	PhP/KWni	0.3043	0.5045	0.3043	0.5040	0.0040	0.0012	3.0,3,13			<u> </u>		
Distribution Charges :	DhDffarr	!		219.6800	219.6800	219.6800			219.6800				
Demand Charge	PhP/kw PhP/kwhr	0.5782	0.7595	219.0000	213.0000	2,0.0000	0.5782	0.7595		0.5782	0.7595	0.7595	1
Distribution System Charge	PhP/KWnr	0.5762	0.7353				0.01.02	3.100=	-		1		
Supply Charges:	DEDIC Ma		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	Į.	42,9200	42.9200	
Retail Customer Charge	PhP/Cust./Mo.	0.6001	42.9200	42.5200	42.5200	42.5200	0.6001	12.02.00		0.6001	1		
Supply System Charge	PhP/kwhr	0.0001	<del> </del>				0.0001		· · · · · · · · · · · · · · · · · · ·		<del></del>		
Metering Charges :	Di-District Mile	5.0000	35.9400	35.9400	35.9400	35,9400	5.0000	35.9400	35.9400		35.9400		
Retail Customer Charge	PhP/Meter/Mo.	0.4326		35.5400	33.5400	33.3400	0.3526	00.0100			1		
Metering System Charge	PhP/kwhr	0.4326	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0.000		<del>                                     </del>		
Universal Charges :	Dh.D.#	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Misssionary Electrification	PhP/kwhr	0.1361		0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	1
Environmental Charge	PhP/kwhr			0.0023	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	i
Stranded Debts (UC-SD)	PhP/kwhr	0.0428 0.0543		0.0428	0.0420	0.0543	0.0543	1	1		0.0543		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0343	b	0.2226	0.0343	0.2226	0.2226		0.2226		0.2226	0.2226	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2226		0.0564	0.0564	0.0564	0.0564			·	0.0564		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0364		0.0026	0.0026	0.0026	0.0026				0.0026	0.0026	1
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026		0.2904	0.0020	0.2904	0.2904				0.2904	0.2904	
Member's Contribution on CAPEX	PhP/kwhr	0.2904		0.2304	0.2304	U.2304	0.0000		1		1		
Power Act Rate Reduction	PhP/kwhr	0.0000		0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr					P 7.6184	P 10.1260						
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.2060		P 460.6267	P 460.6267	P 460.6267	P -	P -	P 460.6267		P -	P -	
TOTAL DEMAND CHARGE	Php/KW	1 .	P -	1	P 35.94	P 35.94	P 5.00	1 -		1 '	P 35.94	1 ·	1
TOTAL FIXED CHARGES	Php/meter/mo						5.00	P 42.92		ľ	P 42.92		: l
	Php/cust/mo.	P	P 42.92	F 42.92	P 42.92	42.32	<u> </u>	72.32	72.32	1.	1	,	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.8158

1,1348

0.9107

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

Checked-by

nomics Supervisor

0.9872

SHIELA MARIE A. HEYROSA

Corplan Manager

Noted by

Approved by:

0.9872

1.1348

0.9107

0.9107

JONAS F. DISCAYA General Manager

FOR BAPA's WITH CHECK METER:

0.9872

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.9107

0.1463 P/kWhr

0.3526 P/kWhr

1.1348

KENNETH/MICHAEL G. MARASIGAN Tariff & Statistics Analyst

12/12/2019 / 10:39 AM